

A machine learning method to automatically segment solid and multiple fluid phases in time-dependent 3D (4D) images

Zhuangzhuang Ma, Branko Bijeljic, Yanghua Wang, Martin Blunt

26th Anniversary Pore-Scale Imaging and Modelling Meeting

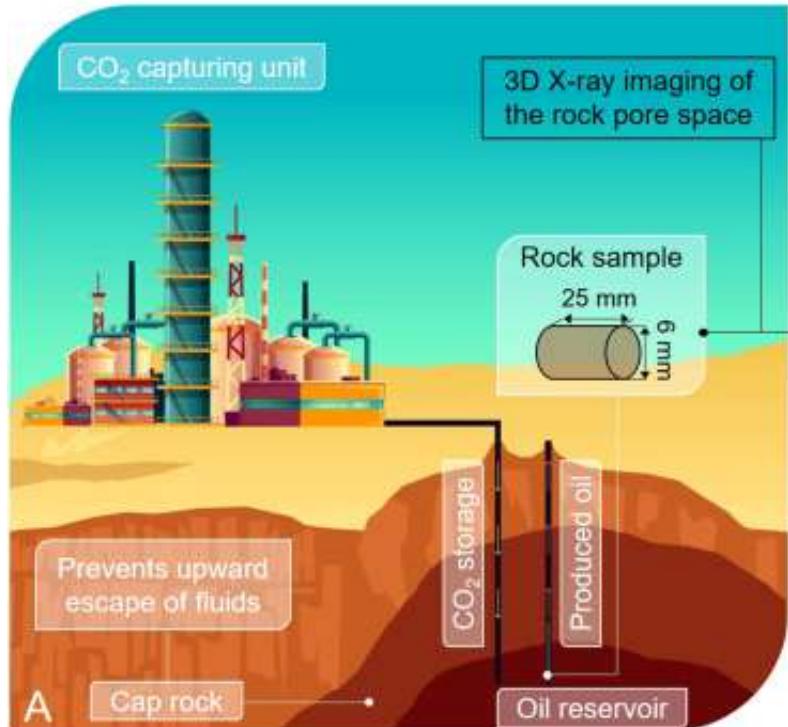
Outline

1. Background and Motivation
2. Methodology
3. Current Results

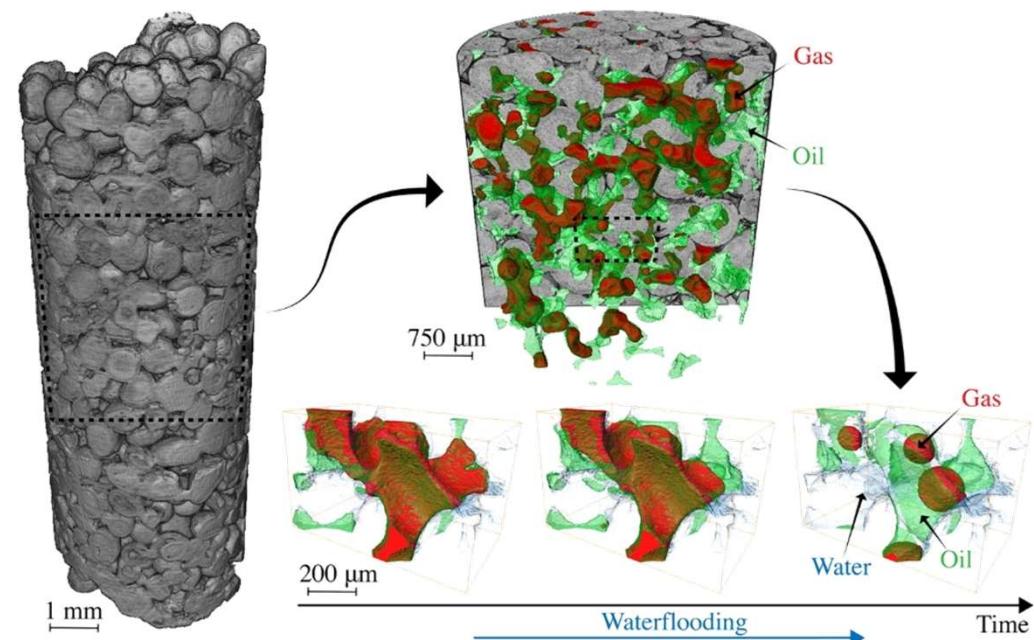
1. Background and Motivation

Flow in porous media

- Fluid flow and mass transport in geological porous media play a key role in a number of significant geological applications.



A scheme of CO₂ storage in depleted oil reservoirs (Alhosani et al., 2020)

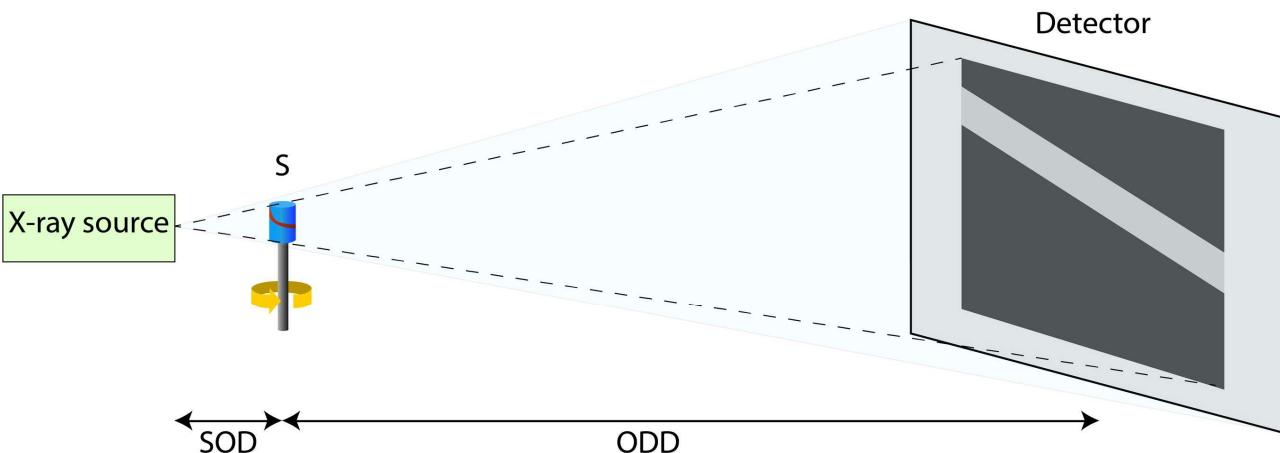


Scanziani et al., *Applied Energy* (2020)

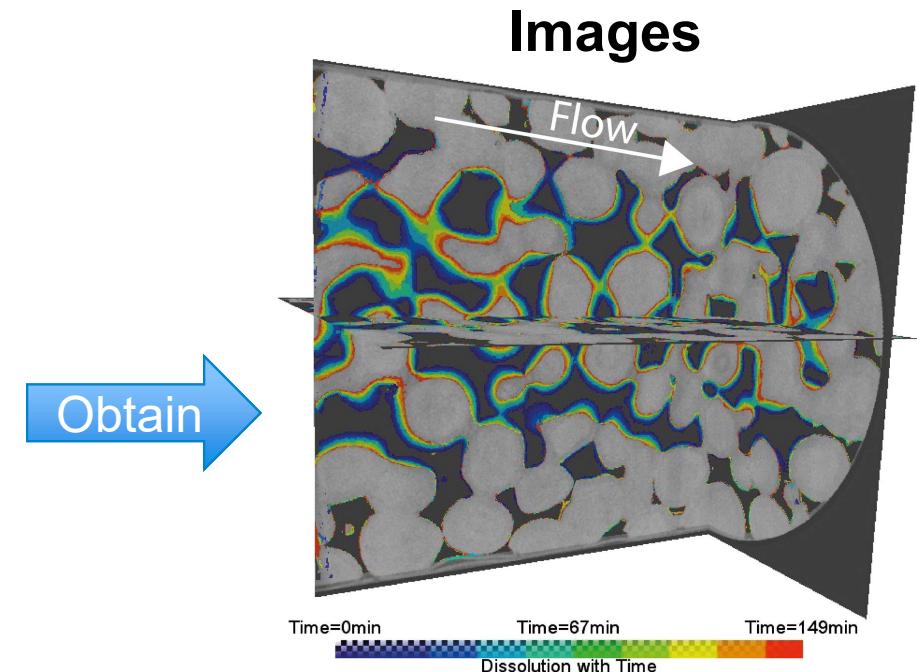
Micro-CT imaging

- The **structure of rocks**, and the **fluids distribution** are important for fluid flow and mass transport in porous media.

Measurement techniques



A typical laboratory micro-CT setup (Bultreys et al., 2015)



A visualized Ketton carbonate rock core (Menke et al., 2015)

Synchrotron-CT imaging



The Diamond Manchester Imaging Branchline (I13-2)

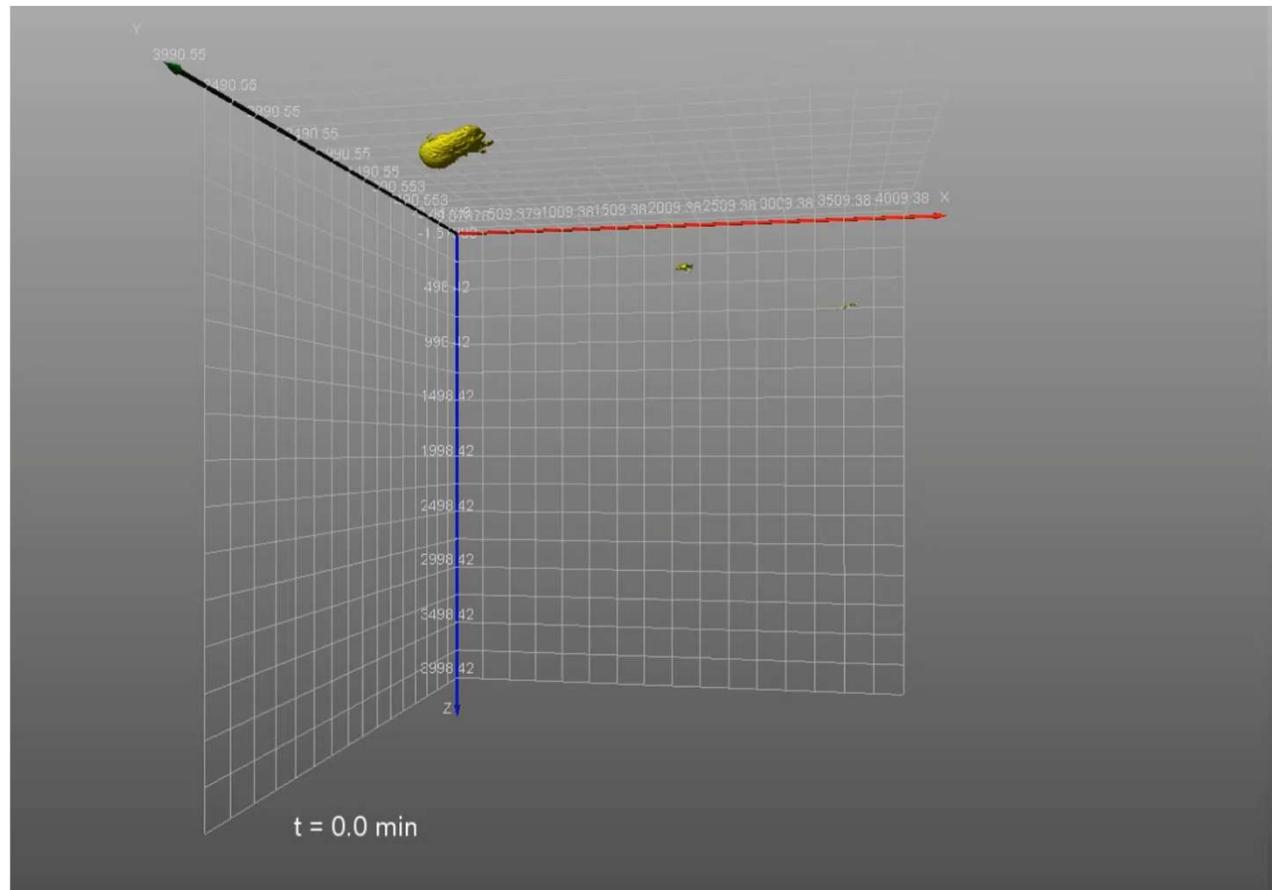
Synchrotron-CT imaging

Exceptional Speed

- Enables **4D imaging (3D + time)**, allowing us to capture dynamic processes in real-time.

High Resolution

- Resolves microscopic features **down to the sub-micron scale**, making it possible to visualize fine details of the pore and fluids.

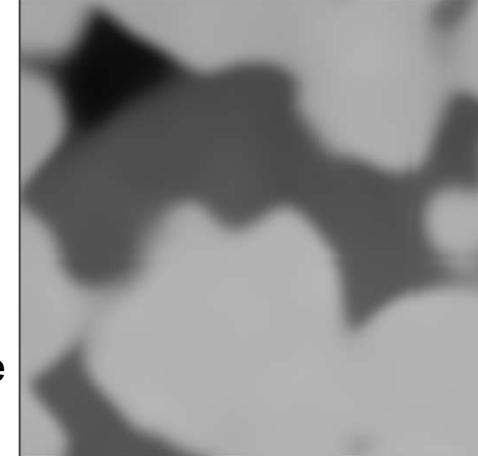


4D Visualization of Drainage in the Rock Sample(Singh et al., 2017)

The Challenge: multiphase flow image segmentation

Semantic Segmentation

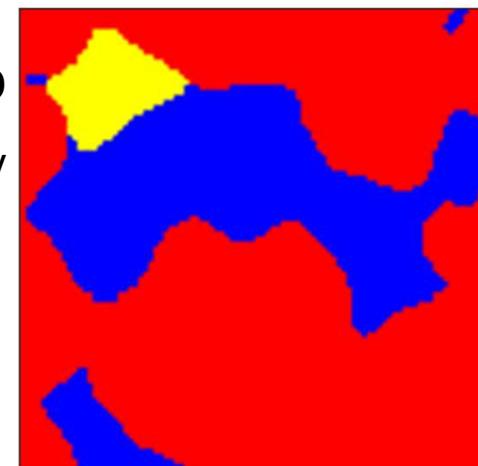
- The goal of segmentation is to assign a physical label to every single voxel in the 3D image, classifying it as one of the distinct phases.



Greyscale image

Why is it so Difficult?

- A time-series (4D) experiment consists of **hundreds or thousands of 3D volumes**, creating datasets that are **terabytes (TB)** in size. Manually processing this amount of data is impossible.



Segmented image

Oil
Brine
Grains

The 4D segmentation dilemma

Option 1: A Full 4D Model-Prohibitive Memory Cost

- Training a full 4D U-Net on a representative data patch requires an estimated **40-70GB of GPU memory (VRAM)**.
- Extremely high computational overheads and unacceptable training time.
- Impossible to prepare sufficient labelled data.

Option 2: Independent 3D Models-Temporal Inconsistency

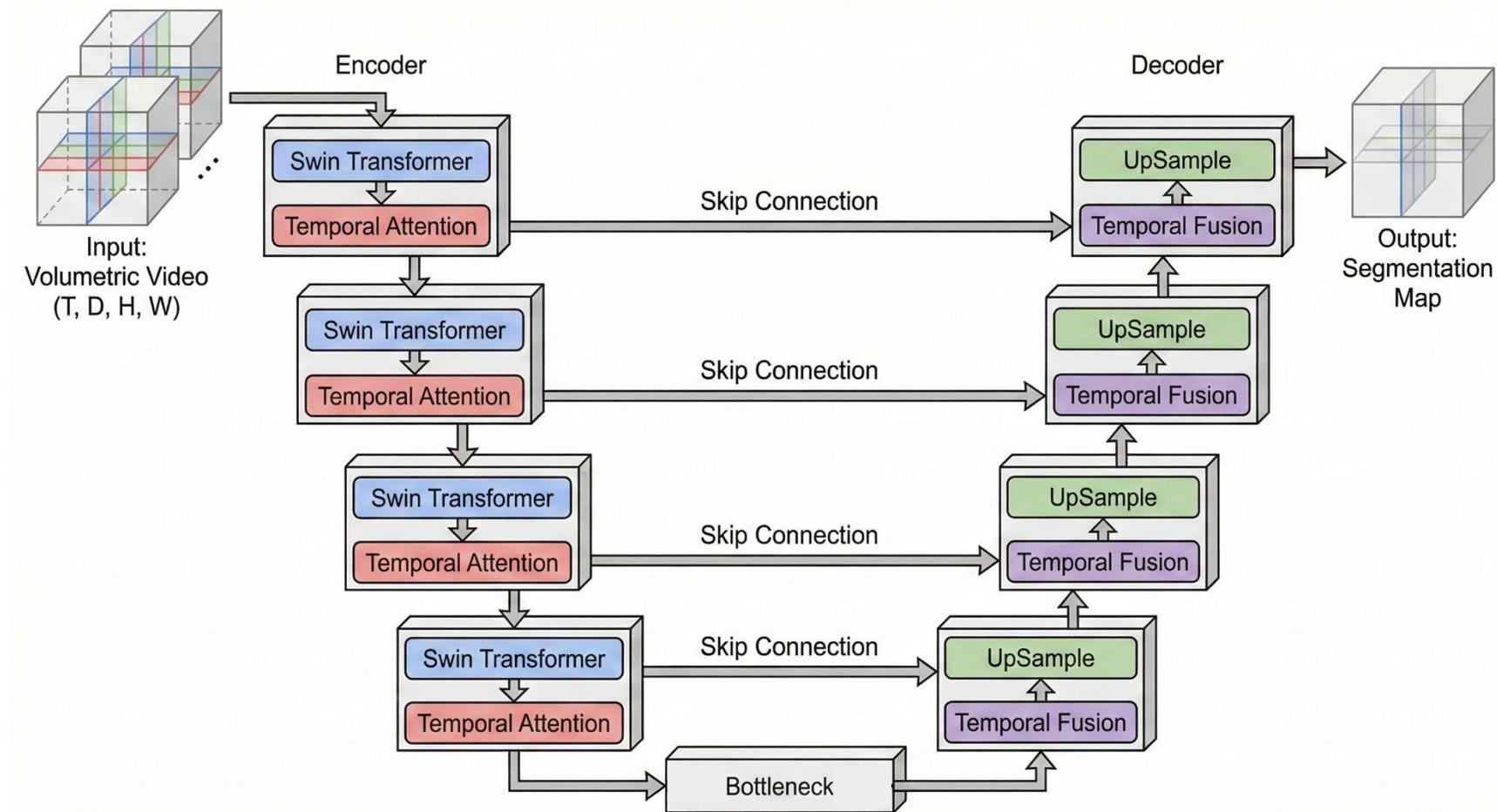
- We lost the precious temporal information, which may likely cause inconsistent fluid distributions along time dimension.

Key challenge

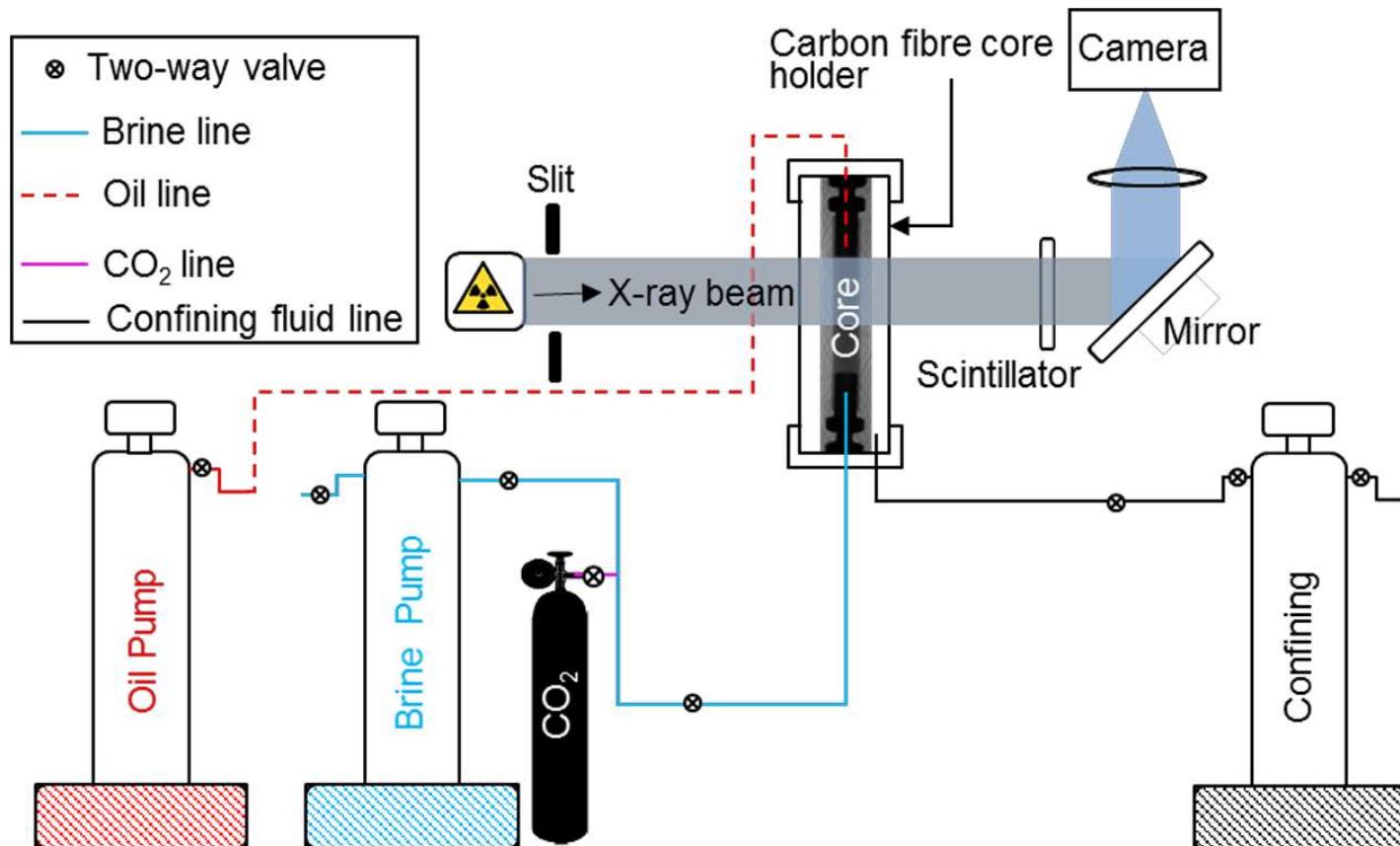
- How can we create a model that is **computationally feasible** like the 3D approach, but also **temporally consistent** like a 4D approach?

2. Methodology

Temporal-Spatial SwinUNet



3. Current Results

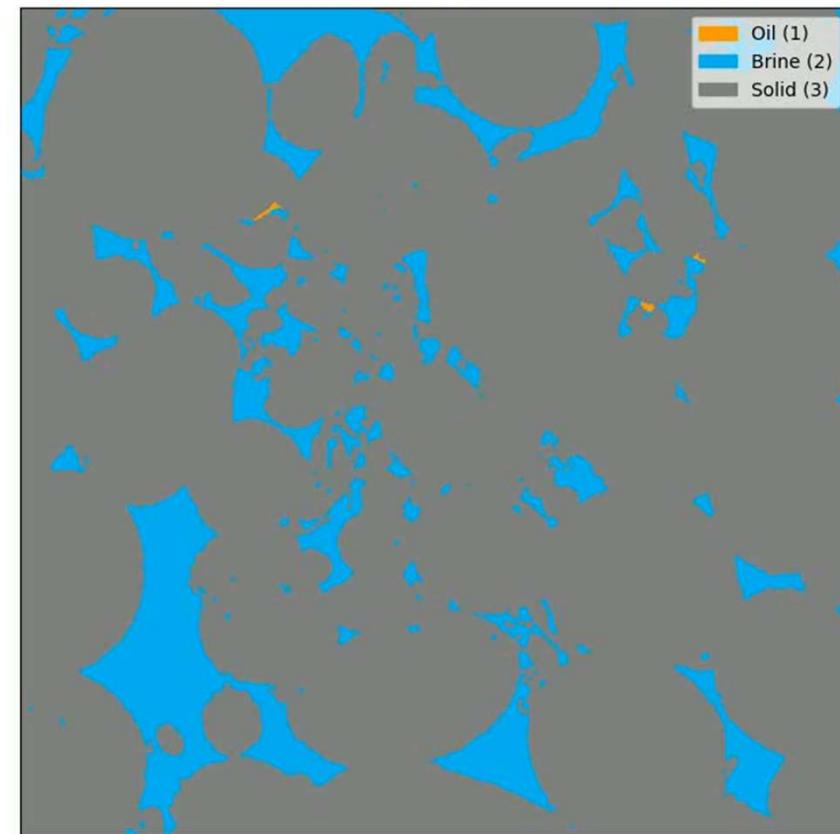
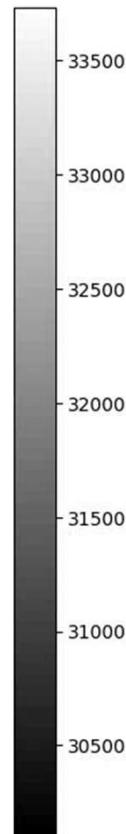
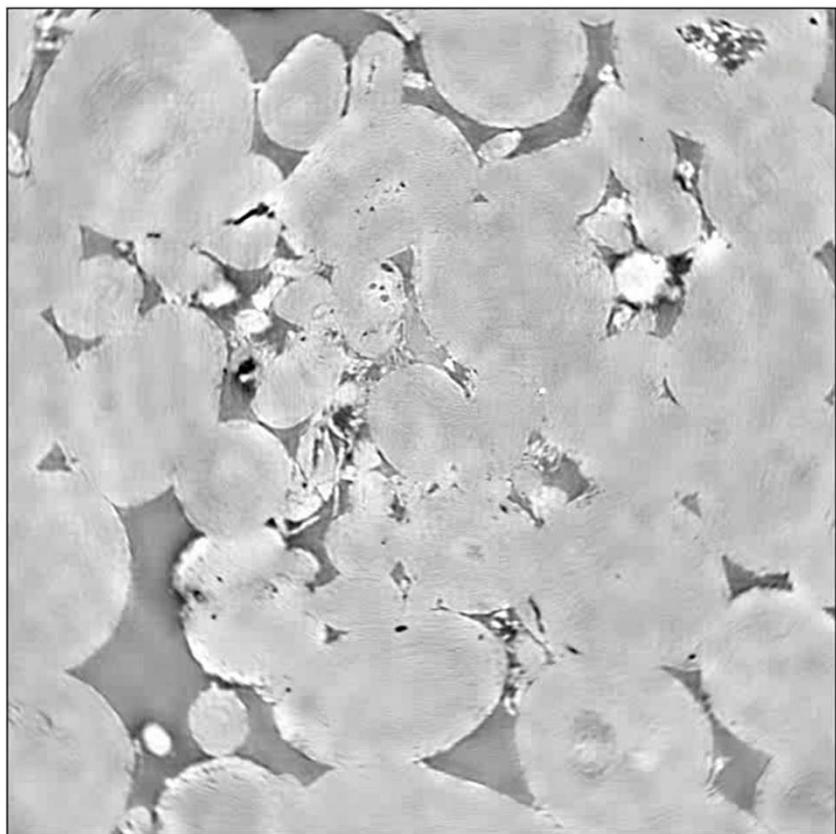


Experimental apparatus (Singh et al., 2017)

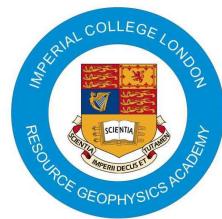
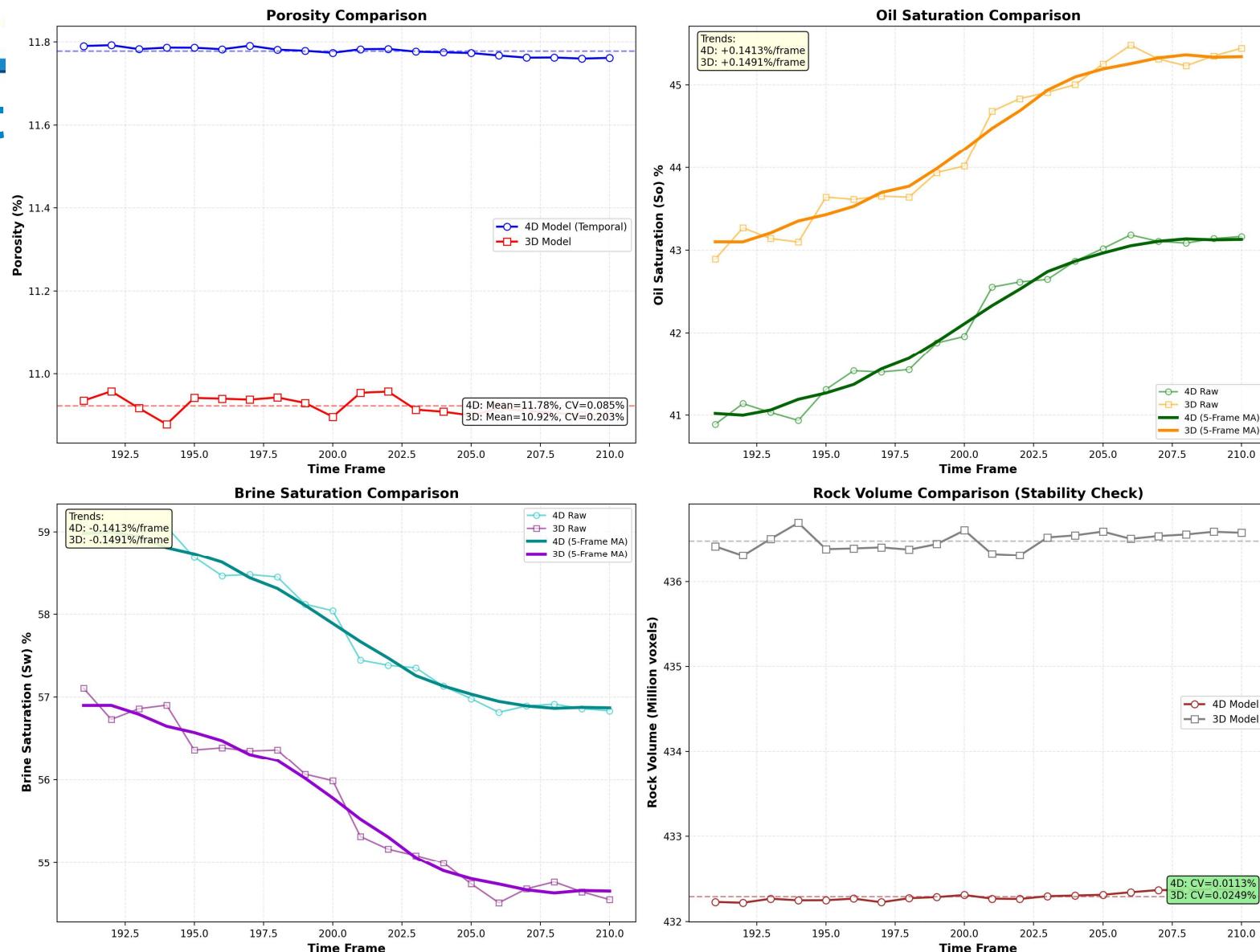
Dataset

- Ketton limestone was used to implement training and test.
- Training dataset:
 - Input size: 400 x 1000 x 1000 x 1000
 - voxel size: 3.58 microns
 - time scale: 38s
- Test dataset:
 - Input size: 400 x 1000 x 1000
 - voxel size: 3.58 microns
 - time scale: 38s
- All training and inference tasks were performed on a server with 4 x NVIDIA A100 GPUs.
- It took around 72 hours to train, and 24 hours to inference.

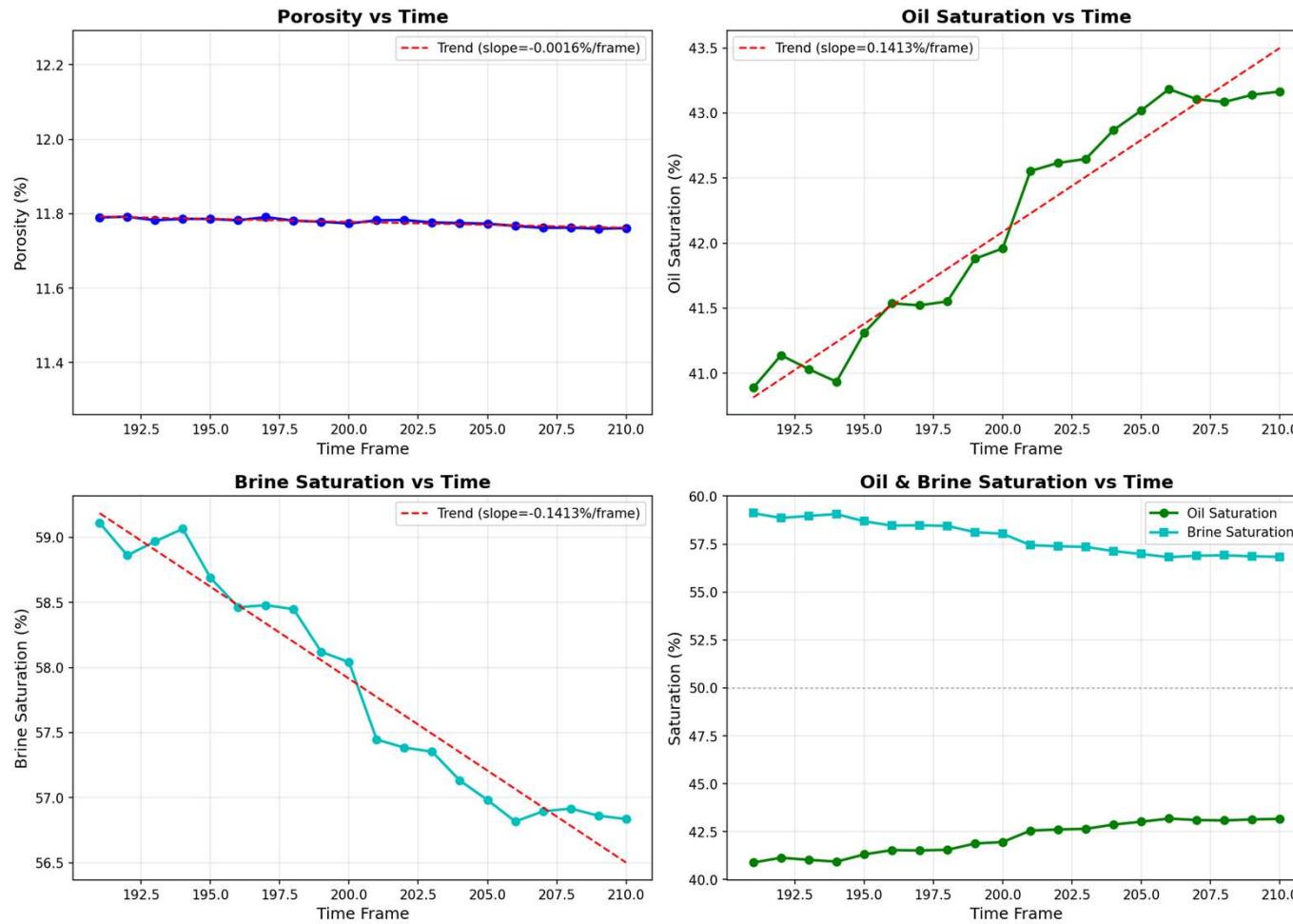
Visualisation



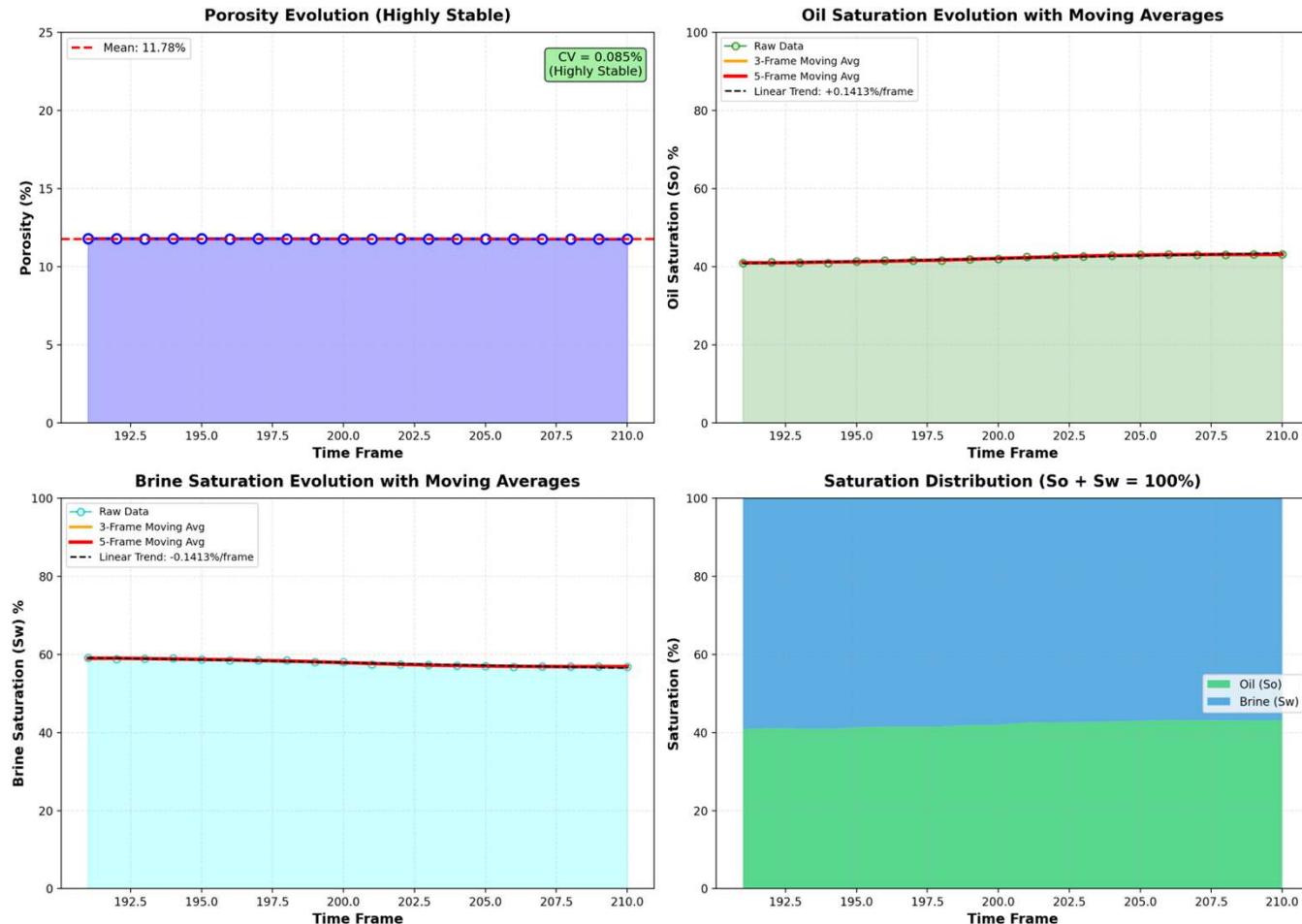
4D vs 3D Model Comparison: Physical Properties Evolution (Frames 191-210)



Evaluation



Evaluation

 4D Segmentation Results: Temporal Evolution of Porosity and Saturation
 (Frames 191-210)


Next step

- **Methodology: Sampling Protocol**
 - Temporal Stride (T=10):
 - Ground truth labels are manually refined every 10-time steps. Total Samples: Approximate 80 high-quality labelled volumes (40 per process).
 - Workflow:
 - Utilises "Model-Assisted Annotation" to focus solely on correcting topological errors, significantly reducing workload. Spatial Selection (Active Core): Instead of random cropping, we extract a 192 x 192 x 192 Representative Elementary Volume (REV).
 - Criteria:
 - Selected based on Temporal Variance Maps to ensure the region contains the most active fluid displacement events.
- **Evaluation Objectives: Trend Analysis**
 - Micro-Level Accuracy:
 - Compute geometric metrics (Dice, IoU, HD95) on the 80 sampled keyframes.
 - Macro-Level Physical Consistency:
 - Saturation Profile (Sw): Plot and compare the water saturation curves of the Ground Truth vs. Prediction to verify mass conservation.
 - Topological Evolution: Compare the Euler Characteristic curves to validate that the model correctly captures pore connectivity changes (e.g., Snap-off events) over time.

Acknowledgments

We are grateful to the sponsors of the Resource Geophysics Academy, Imperial College London, for supporting this research.